

Table S29. Summary statistics for natural gas - Nebraska, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	54	51	51	48	35
Gas Wells	246	109	140	149	150
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,027	353	399	R126	126
From Oil Wells	5	63	78	54	48
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	R347	280
Total	1,032	417	477	₽ <b>526</b>	455
Repressuring	0	0	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NΑ
Nonhydrocarbon Gases Removed	0	NA	NA	NA	NΑ
Marketed Production	1,032	417	477	R526	455
NGPL Production	0	0	0	0	C
Total Dry Production	1,032	417	477	₽ <b>52</b> 6	455
Supply (million cubic feet)					
Dry Production	1,032	417	477	R526	455
Receipts at U.S. Borders					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	2,169,826	2,055,264	2,057,454	2,074,184	2,208,888
Withdrawals from Storage					
Underground Storage	10,018	9,720	7,272	7,886	9,113
LNG Storage	128	683	377	230	345
Supplemental Gas Supplies	2	376	29	68	770
Balancing Item	13,935	-739	-12,176	₹7,632	49,290
Total Supply	2,194,940	2,065,721	2,053,434	R <b>2,090,526</b>	2,268,859

See footnotes at end of table.

Table S29. Summary statistics for natural gas – Nebraska, 2013-2017 – continued

2013	2014	2015	2016	2017
173.376	172.837	161.189	R163.362	165,607
0	0	0	0	0
0	0	0	0	0
2.011.580	1.882.404	1.883.576	1.919.938	2,095,153
2,011,000		2,000,070		_,050,255
9.578	9.998	8.058	7.101	7,847
				252
107		V11	123	LJL
2,194,940	2,065,721	2,053,434	R2,090,526	2,268,859
€194	€64	E90	RE <b>95</b>	E82
		7.059		7,291
				0
41.229	42.147	34.663	33.050	34,069
				29,018
				89,521
				95
			<del>.</del>	5,531
7,004	4,103	7,233		3,331
166,233	165,672	154,040	R156,916	158,234
173,376	172,837	161,189	R <b>163,362</b>	165,607
5 136	5 138	4 216	4 135	4,251
				13,022
				84,101
	00).02	, 5,550		0.,202
527.397	522.408	525.165	535.245	533,844
				58,538
8,495	8,791	8,868	8,847	5,841
555	567	512	463	496
10,375	9,883	9,653	10,288	15,326
4.61	5.58	4.32	3.75	4.31
8.39	8.77	8.86	8.01	9.01
6.49	7.27	6.40	5.45	6.37
4.72	5.69	4.56	4.04	4.54
4.96			3.31	4.19
	173,376  0 0 2,011,580  9,578 407  2,194,940  £194 6,949 0 41,229 32,214 88,140 47 4,604  166,233  173,376  5,136 13,748 81,294  527,397 58,005 8,495  555 10,375	173,376 172,837  0 0 0 2,011,580 1,882,404  9,578 9,998 407 481  2,194,940 2,065,721  E194 E64 6,949 7,102 0 0  41,229 42,147 32,214 32,407 88,140 86,878 47 50 4,604 4,189  166,233 165,672  173,376 172,837  5,136 5,138 13,748 14,128 81,294 80,482  527,397 522,408 58,005 57,191 8,495 8,791  5555 567 10,375 9,883	173,376 172,837 161,189  0 0 0 0 0 2,011,580 1,882,404 1,883,576  9,578 9,998 8,058 407 481 611  2,194,940 2,065,721 2,053,434   161,429 42,147 34,663 32,214 32,407 29,464 88,140 86,878 85,604 47 50 54 4,604 4,189 4,255  166,233 165,672 154,040  173,376 172,837 161,189  5,136 5,138 4,216 13,748 14,128 12,939 81,294 80,482 79,556  527,397 522,408 525,165 58,005 57,191 57,521 8,495 8,791 8,868  555 567 512 10,375 9,883 9,653	173,376

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

Revised estimated data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.